	7th	Rev.	SHEET	NO	1
CANCELLING	6th	Rev.	SHEET	NO	1

P.S.C. OF KY. GAS NO. 4

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DATE OF ISSUE December 1, 1993

DATE EFFECTIVE January 1, 1994

Sr. Vice Pres.-Gen. Counsel

ISSUED BY Ninter A. Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

1,10,95

Tariff.

	-	43rd Re			2
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				P.S.C. Of	F KY. GAS NO.
STANDARD RATE SCHEDULE	RGS				
Resident	ial Gas Ser	vice			
Parali ashlar			PUBL	LIC SERV	ICE COMMISSIO
Applicable: In all territory served.				OF KE	ENTUCKY ECTIVE
Availability:					
Available for residential custome	rs.	,	A	UG 01	1995
Rate:			PURSUA	NT TO 80 SECTION	07 KAR 5:011,
Customer Charge: \$4.48 per delivery point per m	onth		RY. Q	udo. 1	C. Neel TICE COMMISSION
Charge Per 100 Cubic Feet:					
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic F	'eet	11.099 23.608 34.707	3		
The "Gas Supply Cost Compone 100 cubic feet determined i Clause set forth on Sheet No	in accordan	ce with	the Ga	s Sup	ply
Off-Peak Pricing Provision: The "Distribution Cost Compone excess of 100,000 cubic feet cubic feet during the seven mapril through October. The during such period shall be be	shall be nonthly off- first 100,0	reduced h -peak bil 00 cubic	oy 5.0¢ ling po feet p	per : eriods per mo:	100 of nth
DSM & Energy Efficiency Cost Reco The monthly amount computed a increased or decreased in accord (DSMRC) set forth on Sheet Nos.	t the chard lance with t	ges spec	ost Rec	overy	Component
Minimum Bill: The customer charge.					
Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) which amount will be ideducted a date.	plus an amo	ount equi	valent	to 5%	thereof,
Applicability of Dulog.					

R

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffier A. Staffier Date of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this

42nd	Rev.	SHEET	NO	2
CANCELLING 41st	Rev.	_SHEET	NO	2

P.S.C. OF KY. GAS NO. 4

STANDARD	RATE	SCHEDULE			RGS		
			Residenti	al	Gas Service		

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Availability:

Available for residential customers.

MAY 01 1995

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Graden C. Mark FOR THE PUBLIC SERVICE COMMISSIO 1

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 26.479 37.578¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be ideducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE	May 15, 1995/	DATE EFFECTIVE	May 1, 1995
ISSUED BYVic	ctor A. Staffiers	Nesident	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant to	an Order of the P	SC of Ky. in Case No.	90-158-R dated 5/1/95

I

41st	Rev. SHEET	NO	2
CANCELLING 40th	Rev. SHEET	NO	2

P.S.C. OF KY. GAS NO. 4	P.S.C.	OF	KY.	GAS	NO	A
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STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Availability:

Available for residential customers.

FEB 0 1 1995

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gordan C. Mael
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 24.696 35.795¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE____Februa

February 21, 1995

DATE EFFECTIVE

February 1, 1995

ISSUED BY_

Victor A. Staffig

Desident

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

	40th	Rev.	SHEET NO.	2
CANCELLING.	39th	Rev.	_SHEET NO.	2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Availability:

Available for residential customers.

NOV 01 1994

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Orden C. neel FORTHE PUBLIC STRUCT COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 28.670 39.769¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

November 1, 1994 November 11, 1994 DATE EFFECTIVE_ DATE OF ISSUE

Victor A. Staffie

R

resident Louisville, Kentucky ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

_	10th	Rev.	SHEET	NO	3	
CANCELLING.	9th	Rev.	SHEET	NO	3	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

PUBLIC SERVICE COMMISS OF.
OF KENTUCKY
EFFECTIVE

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

AUG 01 1995

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 23.608 34.707¢ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: Jordan C. Neel

The "Gas Supply Cost Component" as shown above is the FORME PORT SENOCE COMMISSION cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 10, 1995

August 1, 1995

ISSUED BY Victor A. Staffier:

resident

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

Applicability of Rules:

Tariff.

STANDARD RATE SCHEDULE CO	GS
Firm Commercia	l Gas Service
Applicable: In all territory served.	·
Availability: Available for commercial customer "commercial" applies to any activit goods or services including institu governmental agencies for uses other	y engaged primarily in the sale of tions and local, state and federal
Rate:	OF KENTUCKY
<pre>Customer Charge: \$8.96 per delivery point per month</pre>	
Charge Per 100 Cubic Feet:	MAY 01 1995
	PURSUANT TO SOT KAR 5:01
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ SECTION 9 (1) 26.479 37.578¢ BY: Quality G. That FOR THE PUBLIC SERVICE COMMISS
The "Gas Supply Cost Component" as cubic feet determined in accordance forth on Sheet Nos. 12, 13 and 14	shown above is the cost per 100 with the Gas Supply Clause set
Off-Peak Pricing Provision: The "Distribution Cost Component" excess of 100,000 cubic feet sha cubic feet during the seven month April through October. The first during such period shall be billed	ll be reduced by 5.0¢ per 100 ly off-peak billing periods of 100,000 cubic feet per month
DSM_Cost Recovery Mechanism	ance with the DSM Cost Recovery
The monthly amount computed at the increased or decreased in accordance component (DSMRC) set forth on Shariff.	eet Nos. II through II-E of this
increased or decreased in accordance (DSMRC) set forth on Sh	eet Nos. II through II-E of this

9th Rev. SHEET NO.

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DATE OF ISSUE May 15, 1995

ISSUED BY Victor A. Staffier W. ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this

	8th	Rev. SHEET	NO.	3
CANCELLING		Rev.		3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

As used herein, the term Available for commercial customers. "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

FFR 01 1995

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 24.696 35.795¢

PURSUANT TO 807 KAR 5.0 1 1 SECTION 9 (1)

Gerdan C. neel

The "Gas Supply Cost Component" as shown above is the cost per struct common N cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

February 21, 1/995 EFFECTIVE DATE OF ISSUE_

February 1, 1995

Victor A. Staffie

Louisville, Kentucky

ADDRESS

NAME Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

resident

7th Rev. SHEET NO	3
CANCELLING 6th Rev. SHEET NO.	3
P.S.C. OF	KY. GAS NO. 4

STANDARD	DAME	COUPDITE	

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

OF KENTUCKY EFFECTIVE

Customer Charge:

\$8.96 per delivery point per month

NOV 01 1994

PURSUANT TO 807 KAR 5:011.

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 28.670 39.769¢

SECTION 9 (1)
BY: Gordon C. Mark
FOR THE PLUST IN COMPANY OF PLUST IN COMPANY

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffishin President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

TANDARD RATE SCHEDULE Firm Industric pplicable: In all territory served. vailability: Available for industrial customers applies to any activity engaged procreate or change raw or unfinished tate:	. As used limarily in	rvice herein, th	P.S.C.	4 OF KY. GAS NO. 4
Firm Industrial customers applies to any activity engaged procreate or change raw or unfinished	ial Gas Sen	herein, th a process		OF KY. GAS NO. 4
Firm Industrial customers applies to any activity engaged procreate or change raw or unfinished	ial Gas Sen	herein, th a process	o town His	
pplicable: In all territory served. vailability: Available for industrial customers applies to any activity engaged procreate or change raw or unfinished tate:	. As used limarily in	herein, th a process	o town Hi	
In all territory served. vailability: Available for industrial customers applies to any activity engaged procreate or change raw or unfinished tate:	imarily in	a process	o town Hi	
In all territory served. vailability: Available for industrial customers applies to any activity engaged procreate or change raw or unfinished tate:	imarily in	a process	o town His	
Available for industrial customers applies to any activity engaged procreate or change raw or unfinished tate:	imarily in	a process	a tarm 114	
		into anoti	or proce	sses which
a			PU	BLIC SERVICE COM
<pre>\$8.96 per delivery point per mor</pre>	nth			OF KENTUCKY EFFECTIVE
Charge Per 100 Cubic Feet:				
Distribution Cost Component		1.099¢		AUG 0 1 1895
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	3	3.608 4.707¢		SECTION 9 (1)
The "Gas Supply Cost Component" a cubic feet determined in accordar forth on Sheet Nos. 12, 13 and 1	as shown ab ace with th .4 of this	ove is the e Gas Supp Tariff.	cost per ly Clause FOR TH	Coden C. Nee E PUBLIC SERVICE COM
Off-Peak Pricing Provision: The "Distribution Cost Component of 100,000 cubic feet shall be rethe seven monthly off-peak bill The first 100,000 cubic feet published at the rate set forth about	educed by 5 ing period er month	.0¢ per 10	0 cubic f	eet during
The monthly amount computed at increased or decreased in accordan (DSMRC) set forth on Sheet Nos. 13	ce with the	e DSM Cost	Recovery	Component
Customers served hereunder who Industrial Power Time-of-Day Ra participate in programs pursuant to not be assessed a charge under the	te LP-TOD	and have	e electe very Mech	ed not to anism will
<pre>finimum Bill: The customer charge.</pre>				
Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) pl which amount will be deducted providate.	us an amou	nt equiva	lent to 5	% thereof,
Applicability of Rules: Service under this rate schedule is lations governing the supply of Tariff.	is subject gas servi	to Compan ice as in	y's rules corporate	and regu-

DATE OF ISSUE. Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

SVILLE GAS AND ELECTRIC CO	MPANY	A2nd Pe	V - SHEET NO	4
	CANCELLING	44	V. SHEET NO	
	CANCELLING			F KY. GAS NO. 4
STANDARD RATE SCHEDULE	· IGS			
Firm I	industrial Gas Se	ervice		
Applicable:				
In all territory served.				
Availability: Available for industrial cus applies to any activity enga create or change raw or unfin			her form or	
<pre>Rate: Customer Charge: \$8.96 per delivery point </pre>	per month			FFECTIVE
Charge Per 100 Cubic Feet:			MAY	0 1 1995
Distribution Cost Componer Gas Supply Cost Component Total Charge Per 100 Cubic		11.099¢ 26.479 37.578¢	SECT	2 807 KAR (5:011, TION 9 (1)
The "Gas Supply Cost Compose cubic feet determined in a forth on Sheet Nos. 12, 13 Off-Peak Pricing Provision: The "Distribution Cost Compose of 100,000 cubic feet shall	ccordance with t 3 and 14 of this mponent" applical	he Gas Sup Tariff.	e sest per l ply clause s thly usage i	in excess
the seven monthly off-pea The first 100,000 cubic billed at the rate set for	k billing perion feet per month	ds of Apr	il through	October.
DSM Cost Recovery Mechanism The monthly amount compute increased or decreased in ac (DSMRC) set forth on Sheet 1	cordance with the	he DSM Cos	t Recovery C	shall be Component
Customers served hereunder Industrial Power Time-of-I participate in programs pure not be assessed a charge und	Day Rate LP-TO	D and ha	ve elected overy Mechan	not to
Minimum Bill: The customer charge.				
Prompt Payment Provision: The monthly bill will be renminimum bills when applicabe which amount will be deducted date.	le) plus an amo	unt equiv	alent to 5%	thereof,
Applicability of Rules: Service under this rate scholations governing the supp				

May 15, 1995 May 1, 1995 EFFECTIVE DATE OF ISSUE Victor A. Staffie Louisville, Kentucky ISSUED BY Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

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41th Rev. SHEET NO	4
CANCELLING 40th Rev. SHEET NO.	4 .
P.S.C. OF K	Y. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or propertion of the commission create or change raw or unfinished materials into another form or propertion.

Rate:

Customer Charge:

\$8.96 per delivery point per month

FEB 01 1995

EFFECTIVE

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 24.696 35.795¢ PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Golden C. Zeel R FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

	NAME TITLE	ADDRESS	
ISSUED BY	Victor A. Staffierid Holesident	Louisville,	Kentucky
DATE OF ISSUE	February 21, 1905 PATE EFFECTIVE_	February 1	, 1995

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

5,95

_40th	Rev.	SHEET	NO	4
CANCELLING 39th	Rev.	_SHEET	NO	4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product SSION

Rate:

OF KENTUCKY EFFECTIVE

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

NOV 01 1994

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 28.670 39.769¢

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) Oorden C. Neel

The "Gas Supply Cost Component" as shown above is the Cost PSIC COMMSC cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 11, 1994 November 1, 1994

ISSUED BY Victor A. Staffieri President

Louisville, Kentucky

E ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

_	10th	Rev. SHEET	NO	5
CANCELLING_	9th	Rev. SHEET	NO	5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by regular October meter reading.

OF KENTUCKY

EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

AUG 01 1995

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ 23.608 29.707¢

PURSUANT TO 807 KAR 5:01, SECTION 9 (1)

BY: Goden C. Heel FOR THE PUBLIC, SERVICE GOMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUI	EAugus	t 10, 199	5 /	ATE/ EFF	ECTIVE_	August	1, 1995
ISSUED BY						Louisville,	Kentucky
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Issued pursua	ant to an O	rder of t	he PSC of	Ky. in	Case No.	90-158-s d	ated 8/1/95

	9th	Rev.	SHEET	NO	5
CANCELLING	8th	Rev.	_SHEET	NO	5

P.S.C. OF KY, GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period powered by the regular October meter reading.

EFFECTIVE

MAY 01 1995

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component

Gas Supply Cost Component

Total Charge Per 100 Cubic Feet

6.099¢ PURSUANT TO 807 KAR 5.01 I.

26.479

32.578¢ SECTION 9 (1)

BY: Quedan C. Neel

All monthly consumption other than "Summer Air Conditioning Consumption shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995 ISSUED BY Victor A. Staffiering Free ident Louisville, Kentucky NAME ADDRESS	
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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/33	,0

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8th Rev.	_SHEET NO	5
CANCELLING 7th Rev.	_SHEET NO	5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

OF KENTUCKY

EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ PURSUA

30.795€

PURSUANT TO 807 KAR 5:011, R SECTION 9 (1)

FEB 01 1995

BY: Quedea. C. Marl FOR THE PUBLIC SERVICE COMMISSION

ADDRESS

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 21, 1995 February 1, 1995

Victor A. Staffier President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

5,95

7th Rev.	SHEET NO	5
CANCELLING 6th Rev.	SHEET NO	5

P.S.C. OF KY, GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period property of themes on regular October meter reading.

EFFECTIVE

NOV 01 1994

Rate:

Charge Per 100 Cubic Feet

6.099¢ PURSUANT TO 807 KAR 5.011, 28.670 SECTION 0.(1)

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

28.670 34.769¢ SECTION 9 (1) BY: Jordan C. Neel

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffiering Dresident Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

_	38th	Rev.	SHEET	NO	6	
CANCELLING_	37th	Rev.	_SHEET	NO	6	

P.S.C. OF KY, GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume PUBLIC SERVICE COMMISSION substantial quantities of gas during the summer months.

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

AUG 0 1 1995

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.300¢ 23.608 28.908¢

BY: Gorden C. Keel p. FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE_	August 10, 1995	DATE/EFFECTIVE_	August 1, 1995
	Victor A. Staffier		Louisville, Kentucky
	HAME	VTITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

	37th	Rev. SHEET	NO	6
CANCELLING	36th	Rev. SHEET	NO	6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months. PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

MAY 01 1995

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.3009 Goden C. Macl 26.479 OR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE	May 15, 1995	TE EFFECTIVE	May 1, 1995	
-	Victor A. Staffieth 10	President	Louisville, Kentucky	
,55025 5	NAME	TITLE	ADDRESS	

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/9

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			36th 1	RevSHEET	NO	6	_
		CANCELLINE	35th 1	Rev. SHEET	NO	6	
				F	S.C. OF KY	. GAS NO. 4	1
STANDARD RATE SCHEDULE		G-6					
	Seasonal	Off-Peak G	as Rate				
Applicable: In all territory serve	ed.						
Availability: Available during the 2 year to commercial and of gas per day who can distribution system with who agree to the composerved hereunder and the period from December utilization equipment be taken under any othe 3-month period. Any of such nature or used be completely discontius will not be eligible thereto must be segregathrough a separate met year-around service. are predominantly spaces substantial quantities.	industria be adequated thout impalete disconsisted for such processed from settled for settled from settled f	al customers ately served airment of sontinuance of tution of otrol 15. No reunder will Company's gazation equipurposes that and the period the period company's eshall not in the recompany's eshall not in the recompany eshall no	using over the following of the supplement on the supplement on the supplement on the supplement of the supplicable available or w	er 50,00 e Company o other construction of the	O cubic y's exisustomers or equip the 3-m atsoeve during y's premereto ca 15 to M gas serund support rate loads where the company of the comp	feet sting s and oment nonth r to ed to such sises nnot arch vice lied for	ISSI
Rate:					EED 0	1 :005	
Customer Charge: \$20.	-	livery poin	t per mon	nth	LFR A	1 1995	
Charge Per 100 Cubic F	eet:			PUR	SUANT TO	807 KAR 5: DN 9 (1)	011
Distribution Cost Cor Gas Supply Cost Comp Total Charge Per 100	onent	et	24.	300¢BY: 696 FORT	andan	C Rock	ISSIC
The "Gas Supply Cost cubic feet determined forth on Sheet Nos.	d in accor	dance with t	the Gas S	upply Cla			
DSM Cost Recovery Mechan The monthly amount co increased or decrease Component (DSMRC) set Tariff.	mputed at ed in ac	cordance w	ith the	DSM Cos	st Reco	very	

DATE OF ISSUE February 21, 1995

not be assessed a charge under the DSM Cost Recovery Mechanism.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will

ISSUED BY Victor A. Staffie NA 10

Louisville, Kentucky

ADORESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

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_35th	Rev.	SHEET	NO	6
CANCELLING_34th	Rev.	SHEET	NO	6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

OF KIENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 0 1 1994

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet PURSUANT TC) 807 KAR 5:011 SECTION 9 (1)

5.300¢ 28.670RY Ourden C. Nec 33.970 FOR THE PUBLIC SERVICE COVINISS

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

November 1, 1994 November 11, 1994 DATE OF ISSUE EFF ECTIVE

Louisville, Kentucky Victor A. Staffieti resident ISSUED BY_ MAME

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

	38th Rev. SHEET NO. 7
	CANCELLING 37th Rev. SHEET NO. 7
	P.S.C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE	G-7
Rate for Unc	committed Gas Service
Applicable: In all territory served.	
industrial customers quantities of have available for sale without im under other rate schedules, and	to make available to commercial and f gas that Company may from time to time mpairment of service to customers served which can be supplied from Company's subject to the special conditions PUBLIC SERVICE COMMISS OF KENTUCKY
Rate:	EFFECTIVE
Charge Per 100 Cubic Feet:	AUG 01 1995
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	4.300¢ 23.608 27.908¢ BY:
The "Gas Supply Cost Component" cubic feet determined in accord forth on Sheet Nos. 12, 13 and	as shown above is the cost por 100 lance with the Gas Supply Clause set
increased or decreased in accord (DSMRC) set forth on Sheets Nos Customers served hereunder wh Industrial Power Time-of-Day participate in programs pursuan	at the charges specified above shall be dance with the DSM Cost Recovery Component s. 11 through 11-E of this Tariff. The also receive electric service under Rate LP-TOD and have elected not to the DSM Cost Recovery Mechanism will the DSM Cost Recovery Mechanism.
	minimum bill will be applicable only when during at least 15 days of the monthly
minimum bills when applicable)	ed at the above net charges (including net plus an amount equivalent to 1% thereof, provided bill is paid within 15 days from

ISSUED BY Victor A. Staffier Will Direction Louisville, Kentucky

NAME

Vivil ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

37th Rev. SHEET	NO7
CANCELLING 36th Rev. SHEET	NO7
	P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

· G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special secondarions hereinafter set forth.

OF KENTUCKY

EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

MAY 01 1995

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 4.300¢ 26.479 30.779¢ PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: _____GERAGO G . Mael FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 15, 1995 / DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffieri

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

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36th Rev.	SHEET NO. 7	
CANCELLING 35th Rev.	SHEET NO7	
	P.S.C. OF KY. GAS NO	. 4

3 33 2				
STAND	ARD	RATE	SCHEDI	II.E

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

OF KENTUCKY EFFECTIVE

Rate:

FER 0 1 1995

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

4.300¢ 24.696 28.996¢ BY:

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

ander C. neel FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

February 21, 1995 February 1, 1995 DATE OF ISSUE DATE EFFECTIVE

Louisville, Kentucky Victor A. Staffier's President ISSUED BY_ NAME

35th Rev. SHEET	NO7
CANCELLING 34th Rev. SHEET	NO7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the spenic SERVICE COMMISSION hereinafter set forth. OF KENTUCKY

EFFECTIVE

Rate:

NOV 01 1994

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

4.300¢ 28.670 32.970¢

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Jordan C. neel FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

November 11, 1994 November 1, 1994 DATE OF ISSUE DATE EFFECTIVE

Victor A. Staffi esident ISSUED BY_ MAME

Louisville, Kentucky ADDRESS

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

	42nd	Rev - SHEET	NO	10
CANCELLING	41st	Rev -SHEET	NO	10

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	P.S.	a) PSE NOVS 1971/A (C	POOMMISSION
 		Children Arthur	

STANDARD RIDER

OF KENTIJOKY

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

AUG 31 1996

PURSUANT TO 807 KAR 5:011.

Availability:

Available to commercial and industrial customers served under Rate CGS
Rate IGS and Rate G-6 who consume at least 50 Mcf perBYday individual point of delivery, have purchased natural gas Terregum REGEC COMMISSION obtained all requisite authority to transport such gas to company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7276	.7276	7276
Total	\$1.8375	\$1.8375	\$1.2576

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

August 1, 1995 August 10, 1995/ DATE OF ISSUE__ DATE , EFFECTIVE_ Louisville, Kentucky esident Victor A. Staffieri ISSUED BY_ Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

	41st	Rev.	SHEET	NO	10
CANCELLING_	40th	Rev.	SHEET	NO	10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its surplier. In addition, transportation service hereunder will be subject to the terms on and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

MAY 01 1995

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In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned ROMANT TO COTAL TO SECTION 9 (1)

Administrative Charge: \$90.00 per delivery point per men Children C. Masl

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7981	.7981	7981
Total	\$1.9080	\$1.9080	\$1.3281

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE		May 15,	1995 /	DA,T	5/EFFECTIV	EMay	1, 1	995
ISSUED BY	Victor	A. Staffi	eri ///	K 11874	sident	Louisvill	le, Ke	ntucky
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 40th	Rev.	SHEET	NO	10	_
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CANCELLING 39th Rev. SHEET NO. 10

P.S. PUBLIC SERVICE COMMISSION

EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

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Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rate IGS and Rate G-6 who consume at least 50 Mcf per Marie Land individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	<u>IGS</u>	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6728	.6728	.6728
Total	\$1.7827	\$1.7827	\$1.2028

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE February 21, 1995

ISSUED BY Victor A. Staffierin President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

39th Rev. SHEET NO. 10

CANCELLING 38th Rev. SHEETPUBLIC SERVICE COMMISSION

P.S.C. OF KY GAS NO. 4

STANDARD RIDER

NOV 0 1 1994

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

Gerden C. Mars

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	<u>IGS</u>	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7504	.7504	.7504
Total	\$1.8603	\$1.8603	\$1.2804

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE November 11, 1994 BATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffied President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

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5th	Rev.	SHEET	NO	10)-C	_

CANCELLING 4th Rev. SHEET NO. 10-C

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Firm Transportation Service (Non-Standby) - Rate T

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in D-1 and D-2 billing demands by its pipeline supplier corresponding to the customer's applicable transportation quantities. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$.43

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Receipts and Deliveries:

Customer will deliver or cause to be delivered daily and monthly quantities of natural gas to Company's system which correspond to the daily and monthly quantities delivered hereunder by Company to Customer's place of utilization and, in no case, shall the variation in quantities be greater than 5%. Any imbalance between receipts by company on benalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried former than 60 days.

DATE OF ISSUE December 1, 1993

DATE EFFECTIVE January 1, 1994

Sr. Vice Pres.-Gen. Counsel PURSUANT 10 807 KAR 5:011

SCHOOL VICTOR & Staffieri and Corporate Secretary Louisv&ECELOROMS.

Issued pursuant to an Order of the PSC of Ky. in Case No. 930169000 tedant 12/9300

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3rd	Rev.	SHEET NO	10-D
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P.S.C. OF KY, GAS NO. 4

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Firm Transportation Service (Non-Standby) - Rate T (Continued)

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- (3) In no case will Company be obligated to supply greater quantities hereunder than those specified in the written contract between Customer and Company.
- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline supplier.
- (6) Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's judgement, such curtailment is necessary to enable Company to maintain deliveries to residential and high priority customers or to respond to an emergency.
- (7) Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposesuble SERVICE COMMISSION such Customer requirements. However, to the extent that requirements are available, Company will undertake to reconside sales service under the terms and conditions of its Rate for Uncommitted Gas Service -- Rate G-7.

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DATE OF ISSUE January 24, 1990 DATE EFFECTIVE PERSHAMITO 809 KAR 5.01

AND JOHN David R. Carey Marketing & Planning Louisville, Kentucky, MARKET BY:

ADDITION OF THE BY:

ADDITION OF THE PSC OF Ky. in Case No. 90-158 dated 12/21/90 ANAGER.

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Firm Transportation Service (Non-Standby) - Rate T (Continued)

Optional Sales and Purchase Transaction:

Customer may agree to sell its natural gas supplies to Company and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

Applicability of Rules:

Service under this Rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 19 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Mark
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 19, 1994

DATE EFFECTIVE August 19, 1994

Victor A. Wiffler President Louisville, Kentucky

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_	1st Rev.	_SHEET NO	10-F
CANCELLING_	Original	_SHEET NO	10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

Firm Transportation Service (Non-Standby)

FT

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each PUBLIC SERVICATION The Utilization Charge for Daily Imbalances is the sum of OFKENTHEKFollowing:

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Daily Demand Charge:

\$0.2751 per Mcf

Daily Storage Charge:

0.1200

Utilization Charge for Daily Imbalances: \$0.3951 per Mcf

AUG 0 7 1995

PURSUANT TO 807 KAR OUTNote: The Daily Demand Charge may change with each filing

SECTION 9 (1) of the GSCC.

34: Andre C. Neel

Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE September 1, 1995 DANE EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffier Dane Sident Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

_	Original	SHEET	NO	10-F
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			P.S.C. OF	KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Ν

Company shall charge the Utilization Charge for Daily Imbalances is the SEMICE COMMISSION daily occurrence. The Utilization Charge for Daily Imbalances is the SEMICE COMMISSION OF KENTUCKY Company shall charge the Utilization Charge for Daily Imbalances times the the following: EFFECTIVE

> \$0.2906 per Mcf

Daily Demand Charge: Daily Storage Charge:

0.1200

Utilization Charge for Daily Imbalances: \$0.4106 per McfJUL 0 1 1995

Note: The Daily Demand Charge may change with each filling ANT TO 807 KAR 5:011, SECTION 9 (1) of the GSCC.

Gorden C. neel

These charges are in addition to any other charges set forth herein SERVICE COMMISSION Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

July 1, 1995 July 21, 1995 DATE OF ISSUE_ Louisville, KY. Victor A. Staffier esident ISSUED BY_ Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95

1st Rev. 10-I SHEET NO. Original CANCELLING. SHPEBING SERVICE COMMISSION P.S. OF KENTUCKY NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

AUG 21 1995

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Companys Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: Monthly Balancing Charges: \$ 8.3700 per Mcf

\$ 3.6500

Total:

\$12.0200 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customers metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

August 1, 1995 September 1, 199/5 DATE OF ISSUE_ DATE EFFECTIVE_

Victor A. Staffie

Louisville, Ky.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

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Reserved Balancing licable: all territory served. ilability: ilable to customers served under the Firmodby) Rate Schedule "Rate FT." tomers electing to transfer from a higher to be provide shall notify Company prior to be provide to the Receipt Point and the volume ivery Receipt Point for the following 12 mough October 31. The nominated level of mutually agreed upon by both Company and racter of Service: service is used to balance the daily reviewed to Companys Receipt Point by Customer at the Delivery Point. Customer ancing service (in Mcf) to be provided by ume shall be the "Reserved Balance Volume tract between Company and all charges billed ties related to the transportation of curges applicable under Rate FT, the following Balancing Charges: Monthly Demand Charges: Monthly Balancing Charges: Total: Ote: The "Monthly Demand Charge" may change updicated for the Reserved Balance Volume: Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% of the Utilization Charge for The application of the Utilization Charge for The application of the Utilization Charge for The application of the Utilization Charge for Daily Imbalances for The application of the Utilization Charge for Daily Imbalances for The application of the Utilization Charge for The Reserved Balance Volumer. The application of the Utilization Charge for The Reserved Balance Volumer. The application of the Utilization Charge for The Reserved Balance Volumer. The application of the Utilization Charge for the Reserved Balance Volumer. Reserved Balance Volumer. Reserved Balance Volumer. The application of the Utilization Charge for the Reserved Balance Volumer. Reserved Balance Volumer.	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Transportation service (Non-FOR THE PUBLIC SERVICE COMMISSION Priority of sales service or April 30 of each year in order 1 of that year. At the time 1 a level of Reserved Balancing 1 volume of gas delivered by the 1 onth period beginning November Reserved Balancing Service will Customer.
Reserved Balancing licable: all territory served. ilability: ilable to customers served under the Firmidby) Rate Schedule "Rate FT." tomers electing to transfer from a higher of the service shall notify Company prior to begin receiving service hereunder November of the service to balance any differences between the tomer to the Receipt Point and the volume ivery Receipt Point for the following 12 morough October 31. The nominated level of mutually agreed upon by both Company and racter of Service: s service is used to balance the daily reversed to Companys Receipt Point by Customer and the Delivery Point. Customer and the Delivery Point. Customer and service (in Mcf) to be provided by the "Reserved Balance Volume that between Company and Customer. e: addition to any and all charges billed ties related to the transportation of curges applicable under Rate FT, the following adjusted for the Reserved Balance Volume: Monthly Demand Charges: Monthly Balancing Charges: Total: Ote: The "Monthly Demand Charge" may change the did to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed #10% and adjusted for the Reserved Balance Volumer.	OF KENTUCKY EFFECTIVE Service JUL 1 1995 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Transportation Service (Non- FOR THE PUBLIC SERVICE COMMISSION priority of sales service or April 30 of each year in order r 1 of that year. At the time a level of Reserved Balancing e volume of gas delivered by the of gas taken by Customer at the conth period beginning November Reserved Balancing Service will Customer.
licable: all territory served. ilability: ilable to customers served under the Firmodby) Rate Schedule "Rate FT." tomers electing to transfer from a higher of the service shall notify Company prior to be decin receiving service hereunder November of the service and differences between the tomer to the Receipt Point and the volume ivery Receipt Point for the following 12 morough October 31. The nominated level of mutually agreed upon by both Company and the value of service: service is used to balance the daily invered to Company's Receipt Point by Customer at the Delivery Point. Customer ancing service (in Mcf) to be provided by ume shall be the "Reserved Balance Volume tract between Company and Customer. g: addition to any and all charges billed ties related to the transportation of curges applicable under Rate FT, the following adjusted for the Reserved Balance Volume: Monthly Demand Charges: Monthly Balancing Charges: Total: Ote: The "Monthly Demand Charge" may change adjusted for the Reserved Balance Volume: Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% and adjusted for the Reserved Balance Volumer. Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% and adjusted for the Reserved Balance Volumer.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Transportation Service (Non-FOR THE PUBLIC SERVICE COMMISSION Priority of sales service or April 30 of each year in order or 1 of that year. At the time a level of Reserved Balancing evolume of gas delivered by the continuous of the continuous that the continuous that the continuous deserved Balancing Service will customer.
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Utilization Charge for Daily Imbalances lied to daily imbalances that exceed ±10% ng adjusted for the Reserved Balance Voler. The application of the Utilization Clatermined by, first, taking the difference	\$12.4900 per Mcf
lied to daily imbalances that exceed ±10% ng adjusted for the Reserved Balance Voler. The application of the Utilization Clatermined by, first, taking the difference	e with each filing of the GSCC.
ge and its delivered volumes stated as a potent percent of the delivered volumes plus tracted from the difference calculated about the state of the	of the delivered volume after time contracted for under this large for Daily Imbalances will between the customers metered sitive number. Second, the sum the Reserved Balance Volume is ve. If the result is a negative lances will be applied. If the
	18
OF ISSUE July 26, 1995 / DATE	<u>C8</u>

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95.

2nd R	levSHEET	NO	11
CANCELLING 1st R	evsheet	NO	11

P.S.C. OF KY. GAS NO. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism

N

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate T. Any industrial customers who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating Program costs will be assigned for recovery DSM programs. purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulting from each program.

> The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES. For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the nonvariable revenue requirement (total revenue requirement less gas supply cost) approved for this rate class in LGPBEGC@ERVICE COMMISSION recent general rate case will be adjusted to reflect changes NTUCKY in the number of customers and the usage per customer as FCTIVE follows: (1) the non-variable revenue requirement will be multiplied by the factor obtained by dividing the number of customers at the end of the twelve-month period by the number 1 1994

> PURSUANT TO 807 KAR 5:011. With Bills Rendered On and After

By January Ly 1994 es DATE OF ISSUE

DATE EFFECTIVE Sr. Vice Pres.-Gen. Counsel

PUBLIC SERVICE COMMISSION MANAGER

Staffieri and Corporate Secretary Iouisville, Kentucky Victor A ISSUED BY_

Issued pursuant to an Order of 'the PSC of Ky. in Case No. 93-150 dated 11/12/93.

15th	Rev. SHEET	NO
		NO

CANCELLING 14th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism

of residential customers at the end of the test year in the most recent general rate case, and (2) the non-variable revenue requirement will be multiplied by a factor F, calculated by the following formula:

 $F_s = (1 + g)^{n/12}$

Where: g = Growth factor (.0000), and

n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated. difference ("DRLS amount established for the twelve-month period") will be divided by the estimated Ccf sales for the upcoming twelve-month period to determine the DRLS Residential Gas Service Rate RGS.

For Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate T ("non-residential rate classes"), the DRLS shall be computed by multiplying the amount of Ccf sales that will be lost for each twelve-month period as a result of the implementation of the approved programs times the distribution charge for the applicable rate schedule. The amount of lost revenues thus determined shall then be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DRLS. The lost revenue attributable to decreased sales under Firm Commercial Gas Service Rate CGS due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased Ccf sales. The lost revenues attributable to decreased sales under Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Service Rate G-6, and Rate for Uncommitted Gas Service Rate G-7 due to approved programs will be calculated through actual measured levels of decreased Ccf sales, adjusted for other factors (i.e., effects of weather and changes in production at the facility) to achieve the most accurate measurement of lost revenues. Recovery of revenues from lost sales calculated for a twelve-month period for non-residential ELIC SERVICE COMMISSION rate classes shall be included in the DRLS for 36 months or until terminated by implementation of new rates pursuant to a general Revenues from lost sales will be assigned for rate case. recovery purposes to the rate classes whose programs resulted in the lost sales.

OF KENTUCKY

EFFECTIVE

JAN 1994

DSMI = DSM INCENTIVE. The DSM incentive amount shall be computed by multiplying the net resource savings expected from SUANT TO 807 KAR 5:011

With Bills Rendered (1) On Band After December 1, 1993 DATE OF ISSUE DATE EFFECTIVE Sr. Vice Pres.-Gen. Counsel

Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93

Original	SHEET NO	11-D
CANCELLING.	SHEET NO	

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DSM Cost Recovery Mechanism

P.S.C. OF KY. GAS NO. 4

<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.343 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
DSMRC Rate RGS:	00.368 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate T, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	*	00.038 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):		00.000 ¢/Ccf
DSM Incentive (DSMI):		00.000 ¢/Ccf
DSM Balance Adjustment (DBA):		00.000 ¢/Ccf

DSMRC Rate CGS:

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

JAN 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: With Bills Rendered PUBLIC SERVICE CUMMISSION N

December 1, 1993 DATE OF ISSUE

DATE EFFECTIVE

Sr. Vice Pres.-Gen. Counsel

Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of 'the PSC of Ky. in Case No. 93-150 dated 11/12/93.

·	65th	Rev.	SHEET	NO	12
CANCELLING_	64th	Rev.	_SHEET	NO	12

STANDARD RATE SCHEDULE GSC		
Gas Supply Cl	Lause	
Applicable to: All gas sold.	PUBLIC SERVICE OF KENT EFFEC	UCKY
	AUG 31 i	995
Gas Supply Cost Component (GSCC):	PURSUANT TO 807 SECTION 9 BY: Quedan C	(1)
Gas Supply Cost	FOR THE PUBLIC SERVICE	27.143810N
Gas Cost Actual Adjustment (GCAA)		(1.727)
Gas Cost Balance Adjustment (GCBA)		(0.240)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective November 1, 1994 from 90-158-P	(0.400)	
Refund Factor Effective February 1, 1995 from 90-168-Q	(0.941)	
Refund Factor Effective August 1, 1995 from 90-158-S	(0.227)	
Total of Refund Factors Per 100 Cubic	c Feet (1.568)

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995

SUED BY Victor A. Staffiering To Fest dent Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

	64th Rev. SHEET	1012
CANCELLING	62md Day	
	P	S.C. OF KY. GAS NO.
STANDARD RATE SCHEDULE GSC		
Gas Supply Clar	use	
Applicable to:		
All gas sold.		
Gas Supply Cost Component (GSCC):		
Gas Supply Cost		28.233¢
Gas Cost Actual Adjustment (GCAA)		(0.745)
Gas Cost Balance Adjustment (GCBA)		0.332
	PUBLIC	SERVICE COMMISSION OF KENTUCKY
		EFFECTIVE
Refund Factors (RF) continuing for twelve months from the effective date of each or		
until Company has discharged its refund obligation thereunder:	MA	Y 01 1995
	PURSUIAN	T TO 807 KAR 5:011. ECTION 9 (1)
	BY: _ Q	Lear C. Mark
	FOR THE PUB	LIC SERVICE COMMISSION
Refund Factor Effective November 1, 1994 from 90-158-P	(0.400)	
Refund Factor Effective		
February 1, 1995 from 90-168-Q	(.941)	
Total of Refund Factors Per 100 Cubic	Feet	(1.341)
Total Gas Supply Cost Component Per 100 Cul	bic Feet (GSCC)	26.479¢

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

63rd Rev. SHEET NO. 12

CANCELLING 62nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Gas Supply Cost Component (GSCC):

FEB 01 1995 27.249¢

Gas Cost Actual Adjustment (GCAA)

PURSUANT TO 807 KAR 5:011, (0.682) SECTION 9 (1)

Gas Cost Balance Adjustment (GCBA)

FOR THE PUBLIC SERVICE COMMISSION

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective
May 1, 1994 from 90-158-N (0.271)

Refund Factor Effective November 1, 1994 from 90-158-P (0.400)

Refund Factor Effective February 1, 1995 from 90-168-Q (.941)

Total of Refund Factors Per 100 Cubic Feet (1.612)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 24.696¢

R

ISSUED BY Victor A. Staffier V2resident Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

-	62nd	Rev.	_SHEET	NO	12	
CANCELLING_	61st	Rev.	_SHEET	NO	12	

P.S.C. OF KY. GAS NO. 4	OF KY, GAS NO	4
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STANDARD RATE SCHEDULE GSC

Gas Supply Clause

Applicable to: All gas sold.

Gas Supply Cost

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 1994

Gas Supply Cost Component (GSCC):

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) 28.469¢

Gas Cost Actual Adjustment (GCAA)

FOR

BY: Juden C. Neel
FOR THE PUBLIC SCHOOLSSICH 0.466

Gas Cost Balance Adjustment (GCBA)

0.406

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1994 from 90-158-N

(0.271)

Refund Factor Effective November 1, 1994 from 90-158-P

(0.400)

Total of Refund Factors Per 100 Cubic Feet

(0.671)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

28.670¢

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 28.6700

DATE OF ISSUE November 11, 1994

ISSUED BY Victor A. Staffieri Volkersident Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

4

1st Rev.	_SHEET	но	24
CANCELLING Original	_SHEET	NO	24

P.S.C. OF KY. GAS NO. 4

N

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Equalized Monthly Payment Plan (EMPP)

The Company's Equalized Monthly Payment Plan (EMPP) is available to any Under this plan, a customer may elect to pay, each residential customer. month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. A customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

> > JUN 29 1992

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE

DATE EFFECTIVE

June 29, 1992

Sr. Vice Pres.-Gen. Counsel and Corporate Secretary

Louisville, Ky.

ISSUED BY

ADDRESS

_3rd	Rev.	_SHEET NO	28
CANCELLING 2nd	Rev.	_SHEET NO	28

P.S.C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

- Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
- 2. Whether the customer has an established employment for two (2) years or more or line of credit.
- 3. Length of time the customer has had service with the Company.
- 4. Whether the customer owns the property.
- 5. Whether the customer has filed prior bankruptcy proceedings.
- 6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit for non-residential accounts only.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

Appliances In Use	Deposit
Electric Water Heater	\$ 25.00
Electric Lights, Refrigerator, Small Appliances	45.00
Gas, Include Range, Water Heater/or either	20.00
Electric and Gas (1 and 2 above)	65.00
Electric, Gas Heating	120.00
Electric, Gas, Electric Water Heating	90.00
Electric, Gas Heating, Electric Water Heating	145.00
Electric Air Conditioning (Window Units)	85.00
Electric Heat, Electric Air Conditioning (Window Units)	150.00
Central Air Conditioning	110.00
Space Heat and Central Air Conditioning	PUBLIC SERVICE TROMINISSION
Blecciic, Blecciic water heating	OF KENTUCKYOO EFFECTIVE OO
Electric Heating only	TEECTNE.00
Gas Heating	
Gas, Heating, Air Conditioning	110.00
Maximum Deposit Required	JUN 2 9.1992

	- MAME	TITLE	ADDRESS	Λ
ISSUED BY	Victor AV Starfieri	and Corporate Secretary	Louisville,	Ky.
	V A HIXMI	Sr. Vice PresGen. Counses	LIC SERVICE COMMISSION	MANAGEH
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