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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994
 ISSUED BY Nick Staffieri Sr. Vice Pres.-Gen. Counsel
 and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

C10-95

LOUISVILLE GAS AND ELECTRIC COMPANY

43rd Rev. SHEET NO. 2
 CANCELLING 42nd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:
 In all territory served.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Availability:
 Available for residential customers.

AUG 01 1995

Rate:

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Customer Charge:
 \$4.48 per delivery point per month

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	23.608
Total Charge Per 100 Cubic Feet	34.707¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

C11-95

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	26.479
Total Charge Per 100 Cubic Feet	37.578¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

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Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jonathan C. Nash*
FOR THE PUBLIC SERVICE COMMISSION

I

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffier *V.A. Staffier* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

CS-95

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:
In all territory served.

Availability:
Available for residential customers.

Rate:

Customer Charge:
\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	24.696
Total Charge Per 100 Cubic Feet	35.795¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

R

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

C5-95

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:
In all territory served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Availability:
Available for residential customers.

NOV 01 1994

Rate:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Customer Charge:
\$4.48 per delivery point per month

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.670
Total Charge Per 100 Cubic Feet	39.769¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

c-2/95

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 3

CANCELLING 9th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	23.608
Total Charge Per 100 Cubic Feet	34.707¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

The "Gas Supply Cost Component" as shown above is the off-peak price for 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

C-11-95

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 3

CANCELLING 8th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	26.479
Total Charge Per 100 Cubic Feet	37.578¢

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

Handwritten red mark: 8-95

STANDARD RATE SCHEDULE	CGS									
Firm Commercial Gas Service										
<p>Applicable: In all territory served.</p> <p>Availability: Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.</p> <p>Rate:</p> <p>Customer Charge: \$8.96 per delivery point per month</p> <p>Charge Per 100 Cubic Feet:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Distribution Cost Component</td> <td style="width: 20%; text-align: right;">11.099¢</td> <td style="width: 20%;"></td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">24.696</td> <td></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">35.795¢</td> <td></td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p>		Distribution Cost Component	11.099¢		Gas Supply Cost Component	24.696		Total Charge Per 100 Cubic Feet	35.795¢	
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Gas Supply Cost Component	24.696									
Total Charge Per 100 Cubic Feet	35.795¢									
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 01 1995 PURSUANT TO 807 KAR 5:011 SECTION 9(1) BY: <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION										
<p>Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.</p> <p>Minimum Bill: The customer charge.</p> <p>Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>										

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffieri, President *VAS* Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

C-5-95

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 3

CANCELLING 6th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

NOV 01 1994

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.670
Total Charge Per 100 Cubic Feet	39.769¢

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

C-2/95

LOUISVILLE GAS AND ELECTRIC COMPANY

43rd Rev. SHEET NO. 4
 CANCELLING 42nd Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	23.608
Total Charge Per 100 Cubic Feet	34.707¢

AUG 31 1995

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

2-11-95

LOUISVILLE GAS AND ELECTRIC COMPANY

42nd Rev. SHEET NO. 4
 CANCELLING 41st Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	26.479
Total Charge Per 100 Cubic Feet	37.578¢

The "Gas Supply Cost Component" as shown above is the rate per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY: *Jordan C. Nash*
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

C8-95

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or procedure which creates or changes raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	24.696
Total Charge Per 100 Cubic Feet	35.795¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

FEB 01 1995

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

BY: Jordan C. Neel R
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

C-5-95

LOUISVILLE GAS AND ELECTRIC COMPANY

40th Rev. SHEET NO. 4

CANCELLING 39th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.670
Total Charge Per 100 Cubic Feet	39.769¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Jordan C. Neel*

The "Gas Supply Cost Component" as shown above is the cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffieri *Staffieri* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

e-495

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 5
CANCELLING 9th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	23.608
Total Charge Per 100 Cubic Feet	29.707¢

AUG 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995
ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

11-95

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 5
CANCELLING 8th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

6.0994
26.479
32.5784

MAY 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

28-95

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 5
CANCELLING 7th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

6.099¢
24.696
30.795¢

FEB 01 1995

PURSUANT TO 807 KAR 5011, R
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffier [Signature] President Louisville, Kentucky

NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

C5-95

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 5
 CANCELLING 6th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component
 Gas Supply Cost Component
 Total Charge Per 100 Cubic Feet

6.099¢
 28.670
 34.769¢

NOV 01 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994
 ISSUED BY Victor A. Staffieri [Signature] President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

C-2/95

LOUISVILLE GAS AND ELECTRIC COMPANY

38th Rev. SHEET NO. 6
CANCELLING 37th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

AUG 31 1995

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Distribution Cost Component	5.300¢
Gas Supply Cost Component	23.608
Total Charge Per 100 Cubic Feet	28.908¢

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

211-95

LOUISVILLE GAS AND ELECTRIC COMPANY

37th Rev. SHEET NO. 6
 CANCELLING 36th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

MAY 01 1995

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Distribution Cost Component
 Gas Supply Cost Component
 Total Charge Per 100 Cubic Feet

5.309¢
 26.479¢
 31.779¢

Justin C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffieri *VAS* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

CS-95-1

LOUISVILLE GAS AND ELECTRIC COMPANY

36th Rev. SHEET NO. 6

CANCELLING 35th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

FEB 01 1995

Charge Per 100 Cubic Feet:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

5.300¢ BY: Jordan C. Neal
24.696 FOR THE PUBLIC SERVICE COMMISSION R
29.996¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

C-5-95

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 01 1994

Charge Per 100 Cubic Feet:

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

5.300¢
28.670¢
33.970¢

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

by: *Jordan C. Noel*
FOR THE PUBLIC SERVICE COMMISSION

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

C-295

LOUISVILLE GAS AND ELECTRIC COMPANY

38th Rev. SHEET NO. 7

CANCELLING 37th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	23.608
Total Charge Per 100 Cubic Feet	27.908¢

AUG 31 1995

PURSUANT TO 807 KAR 5:011, R
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 10, 1995 DATE/EFFECTIVE August 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

CH-95

LOUISVILLE GAS AND ELECTRIC COMPANY

37th Rev. SHEET NO. 7

CANCELLING 36th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	26.479
Total Charge Per 100 Cubic Feet	30.779¢

MAY 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Anderson C. Hoel
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS
 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95.

C8-95

LOUISVILLE GAS AND ELECTRIC COMPANY

36th Rev. SHEET NO. 7

CANCELLING 35th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

FEB 01 1995

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	24.696
Total Charge Per 100 Cubic Feet	28.996¢

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffiera President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

C 5-95

LOUISVILLE GAS AND ELECTRIC COMPANY

35th Rev. SHEET NO. 7
 CANCELLING 34th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	G-7						
Rate for Uncommitted Gas Service							
<p><u>Applicable:</u> In all territory served.</p>							
<p><u>Availability:</u> This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.</p>							
<p><u>Rate:</u></p>							
NOV 01 1994							
<p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">4.300¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">28.670</td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">32.970¢</td> </tr> </table>		Distribution Cost Component	4.300¢	Gas Supply Cost Component	28.670	Total Charge Per 100 Cubic Feet	32.970¢
Distribution Cost Component	4.300¢						
Gas Supply Cost Component	28.670						
Total Charge Per 100 Cubic Feet	32.970¢						
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p>							
<p><u>DSM Cost Recovery Mechanism:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.</p> <p>Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.</p>							
<p><u>Minimum Bill:</u> \$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.</p>							
<p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>							

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

R

6-2/95

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994
 ISSUED BY Victor A. Staffieri [Signature] President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

LOUISVILLE GAS AND ELECTRIC COMPANY

42nd Rev. SHEET NO. 10
 CANCELLING 41st Rev. SHEET NO. 10

P.S.C. PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:
 In all territory served.

AUG 31 1995

Availability:
 Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas to be transported through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

PURSUANT TO 807 KAR 5011, SECTION 9(1)

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7276	.7276	.7276
Total	\$1.8375	\$1.8375	\$1.2576

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 10, 1995 DATE EFFECTIVE August 1, 1995
 ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95

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Handwritten: 8-11-95

LOUISVILLE GAS AND ELECTRIC COMPANY

41st Rev. SHEET NO. 10
 CANCELLING 40th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7981	.7981	.7981
Total	\$1.9080	\$1.9080	\$1.3281

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS
 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-R dated 5/1/95

MAY 01 1995
 PURSUANT TO ORDER NO. 90-158-R
 SECTION 9(1)
 Gordon C. Neal
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY

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8-95

LOUISVILLE GAS AND ELECTRIC COMPANY

40th Rev. SHEET NO. 10
 CANCELLING 39th Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

FEB 01 1995

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per month at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6728	.6728	.6728
Total	\$1.7827	\$1.7827	\$1.2028

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

C 5-95

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 10

CANCELLING 38th Rev. SHEET PUBLIC SERVICE COMMISSION
OF KENTUCKY
P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

NOV 01 1994

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

BY: *Jordan C. Neal*

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7504	.7504	.7504
Total	\$1.8603	\$1.8603	\$1.2804

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994

ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

C-295

STANDARD RIDER

Firm Transportation Service (Non-Standby) - Rate T

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in D-1 and D-2 billing demands by its pipeline supplier corresponding to the customer's applicable transportation quantities. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$.43

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Receipts and Deliveries:

Customer will deliver or cause to be delivered daily and monthly quantities of natural gas to Company's system which correspond to the daily and monthly quantities delivered hereunder by Company to Customer's place of utilization and, in no case, shall the variation in quantities be greater than 5%. Any imbalance between receipts by Company on behalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried longer than 60 days.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994
ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel
Louisville, Kentucky
BY: [Signature]
Issued pursuant to an Order of the PSC of Ky. in Case No. 92-150 dated 11/19/93

C 7-95

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 10-D

CANCELLING 2nd Rev. SHEET NO. 10-D

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Firm Transportation Service (Non-Standby) - Rate T (Continued)

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- (3) In no case will Company be obligated to supply greater quantities hereunder than those specified in the written contract between Customer and Company.
- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline supplier.
- (6) Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's judgement, such curtailment is necessary to enable Company to maintain deliveries to residential and high priority customers or to respond to an emergency.
- (7) Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of such Customer requirements. However, to the extent that adequate natural gas supplies are available, Company will undertake to provide sales service under the terms and conditions of its Rate for Uncommitted Gas Service -- Rate G-7.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 24, 1990 DATE EFFECTIVE PURSUANT TO 1990 KAR 5:011

ISSUED BY James W. Hasey for David R. Carey Vice President Marketing & Planning Louisville, Kentucky

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

STANDARD RIDER

Firm Transportation Service (Non-Standby) - Rate T (Continued)

Optional Sales and Purchase Transaction:

Customer may agree to sell its natural gas supplies to Company and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

Applicability of Rules:

Service under this Rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 19 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 19, 1994 DATE EFFECTIVE August 19, 1994

ISSUED BY Victor A. [Signature] President Louisville, Kentucky

NAME

TITLE

ADDRESS

07-95

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 10-F
CANCELLING Original SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE FT

Firm Transportation Service (Non-Standby)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2751 per Mcf
Daily Storage Charge: 0.1200
Utilization Charge for Daily Imbalances: \$0.3951 per Mcf

AUG 01 1995

PURSUANT TO 807 KAR 601N Note: The Daily Demand Charge may change with each filing of the GSCC.
SECTION 9(1)

BY: Richard C. Neal
FOR THE PUBLIC SERVICE COMMISSION

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE September 1, 1995 DATE EFFECTIVE August 1, 1995
ISSUED BY Victor A. Staffier, President Louisville, KY. *11-95*

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-F

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2906	per Mcf
Daily Storage Charge:	0.1200	
Utilization Charge for Daily Imbalances:	\$0.4106	per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC. PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE July 21, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95

8-95

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 10-I
CANCELLING Original SHEET NO. 10-I
PUBLIC SERVICE COMMISSION
OF KENTUCKY
P.S.C. OF KY. GAS NO. 4
EFFECTIVE

STANDARD RIDER

RBS

Reserved Balancing Service

AUG 31 1995

Applicable:
In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Availability:
Available to customers served under the Firm Transportation Service (Non-
Standby) Rate Schedule "Rate FT."

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 8.3700 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$12.0200 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE September 1, 1995 DATE EFFECTIVE August 1, 1995
ISSUED BY Victor A. Staffier, President Louisville, Ky. C 11-95

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-I

CANCELLING SHEET NO.

PUBLIC SERVICE COMMISSION

STANDARD RIDER

RBS

OF KENTUCKY
EFFECTIVE

Reserved Balancing Service

JUL 31 1995

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Availability:

Available to customers served under the Firm Transportation Service (Non-
Standby) Rate Schedule "Rate FT."

FOR THE PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 8.8400 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$12.4900 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

08-95

DATE OF ISSUE July 26, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffier, President Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95.

DSMRM

Demand-Side Management Cost Recovery Mechanism

N

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate T. Any industrial customers who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulting from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES. For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less gas supply cost) approved for this rate class in LGP... recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement will be multiplied by the factor obtained by dividing the number of customers at the end of the twelve-month period by the number

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

PURSUANT TO 207 KAR 5-011,
With Bills Rendered
On and After
SECTION 9(1)
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE BY January 1, 1994
ISSUED BY Victor A Staffieri and Corporate Secretary Louisville, Kentucky
Sr. Vice Pres.-Gen. Counsel
NAME TITLE ADDRESS

C12-95

DSMRM

Demand-Side Management Cost Recovery Mechanism

N

of residential customers at the end of the test year in the most recent general rate case, and (2) the non-variable revenue requirement will be multiplied by a factor F_t , calculated by the following formula:

$$F_t = (1 + g)^{n/12}$$

Where: g = Growth factor (.0000), and
 n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated. This difference ("DRLS amount established for the twelve-month period") will be divided by the estimated Ccf sales for the upcoming twelve-month period to determine the DRLS for Residential Gas Service Rate RGS.

For Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate T ("non-residential rate classes"), the DRLS shall be computed by multiplying the amount of Ccf sales that will be lost for each twelve-month period as a result of the implementation of the approved programs times the distribution charge for the applicable rate schedule. The amount of lost revenues thus determined shall then be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DRLS. The lost revenue attributable to decreased sales under Firm Commercial Gas Service Rate CGS due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased Ccf sales. The lost revenues attributable to decreased sales under Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Service Rate G-6, and Rate for Uncommitted Gas Service Rate G-7 due to approved programs will be calculated through actual measured levels of decreased Ccf sales, adjusted for other factors (i.e., effects of weather and changes in production at the facility) to achieve the most accurate measurement of lost revenues. Recovery of revenues from lost sales calculated for a twelve-month period for non-residential rate classes shall be included in the DRLS for 36 months or until terminated by implementation of new rates pursuant to a general rate case. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

DSMI = DSM INCENTIVE. The DSM incentive amount shall be computed by multiplying the net resource savings expected from

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

With Bills Rendered

On and after

January 1, 1994

DATE OF ISSUE December 1, 1993

DATE EFFECTIVE

ISSUED BY Victor M. Staffieri and Corporate Secretary Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

C12-95

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.343 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
 DSMRC Rate RGS:	 00.368 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate T, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.038 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
 DSMRC Rate CGS:	 00.038 ¢/Ccf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: With Bills Rendered On and After PUBLIC SERVICE COMMISSION MANAGER January 1, 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE Sr. Vice Pres.-Gen. Counsel ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky

C4-95

LOUISVILLE GAS AND ELECTRIC COMPANY

65th Rev. SHEET NO. 12
 CANCELLING 64th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <p>Gas Supply Cost</p> <p>Gas Cost Actual Adjustment (GCAA) (1.727)</p> <p>Gas Cost Balance Adjustment (GCBA) (0.240)</p> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p>Refund Factor Effective November 1, 1994 from 90-158-P (0.400)</p> <p>Refund Factor Effective February 1, 1995 from 90-168-Q (0.941)</p> <p>Refund Factor Effective August 1, 1995 from 90-158-S (0.227)</p> <p>Total of Refund Factors Per 100 Cubic Feet (1.568)</p> <p>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 23.608¢</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 31 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION 27.143¢</p>

DATE OF ISSUE August 10, 1995 / DATE EFFECTIVE August 1, 1995
 ISSUED BY Victor A. Staffieri / President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-S dated 8/1/95.

11-95

LOUISVILLE GAS AND ELECTRIC COMPANY

64th Rev. SHEET NO. 12
 CANCELLING 63rd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
<u>Gas Supply Clause</u>	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	28.233¢
Gas Cost Actual Adjustment (GCAA)	(0.745)
Gas Cost Balance Adjustment (GCBA)	0.332
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective November 1, 1994 from 90-158-P	(0.400)
Refund Factor Effective February 1, 1995 from 90-168-Q	(.941)
Total of Refund Factors Per 100 Cubic Feet	<u>(1.341)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	26.479¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Jonathan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 15, 1995 DATE EFFECTIVE May 1, 1995

ISSUED BY Victor A. Staffield President Louisville, Kentucky
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C 8-95

LOUISVILLE GAS AND ELECTRIC COMPANY

63rd Rev. SHEET NO. 12

CANCELLING 62nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	27.249¢
Gas Cost Actual Adjustment (GCAA)	(0.682)
Gas Cost Balance Adjustment (GCBA)	(0.259)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective May 1, 1994 from 90-158-N	(0.271)
Refund Factor Effective November 1, 1994 from 90-158-P	(0.400)
Refund Factor Effective February 1, 1995 from 90-168-Q	(.941)
Total of Refund Factors Per 100 Cubic Feet	<u>(1.612)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	24.696¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 21, 1995 DATE EFFECTIVE February 1, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Q dated 2/1/95

C-5-95

LOUISVILLE GAS AND ELECTRIC COMPANY

62nd Rev. SHEET NO. 12

CANCELLING 61st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>NOV 01 1994</p>	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	28.469¢
Gas Cost Actual Adjustment (GCAA)	0.466
Gas Cost Balance Adjustment (GCBA)	0.406
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective May 1, 1994 from 90-158-N	(0.271)
Refund Factor Effective November 1, 1994 from 90-158-P	(0.400)
Total of Refund Factors Per 100 Cubic Feet	<u>(0.671)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	28.670¢

PUBLIC SERVICE COMMISSION
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NOV 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective
May 1, 1994 from 90-158-N (0.271)

Refund Factor Effective
November 1, 1994 from 90-158-P (0.400)

Total of Refund Factors Per 100 Cubic Feet (0.671)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 28.670¢

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c-2/95

DATE OF ISSUE November 11, 1994 DATE EFFECTIVE November 1, 1994
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-P dated 10/31/94.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Equalized Monthly Payment Plan (EMPP)

The Company's Equalized Monthly Payment Plan (EMPP) is available to any residential customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. A customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Cheryl Fuller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 29, 1992 DATE EFFECTIVE June 29, 1992
ISSUED BY *Victor A. Staffieri* Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Ky.

C10-95

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has an established employment for two (2) years or more or line of credit.
3. Length of time the customer has had service with the Company.
4. Whether the customer owns the property.
5. Whether the customer has filed prior bankruptcy proceedings.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit for non-residential accounts only.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

<u>Appliances In Use</u>	<u>Deposit</u>
Electric Water Heater	\$ 25.00
Electric Lights, Refrigerator, Small Appliances	45.00
Gas, Include Range, Water Heater/or either	20.00
Electric and Gas (1 and 2 above)	65.00
Electric, Gas Heating	120.00
Electric, Gas, Electric Water Heating	90.00
Electric, Gas Heating, Electric Water Heating	145.00
Electric Air Conditioning (Window Units)	85.00
Electric Heat, Electric Air Conditioning (Window Units)	150.00
Central Air Conditioning	110.00
Space Heat and Central Air Conditioning	70.00
Electric, Electric Water Heating	120.00
Electric Heating only	75.00
Gas Heating	110.00
Gas, Heating, Air Conditioning	180.00
Maximum Deposit Required	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1992

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

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Chauvin PUBLIC SERVICE COMMISSION MANAGER
 Louisville, Ky.

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